



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/118

ISSUE DATE 25-04-2018
DUE DATE 03-05-2018

To

General Manager (Commercial), NTPC
 General Manager, Badarpur Thermal Power Station
 Managing Director (IPGCL/PPCL)
 General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi - 110009
 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
 Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
 Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
 The Secretary, NDMC
 G.E (Utilities), Electric Supply
 HoD (PP&Gen), TPDDL
 General Manager Bawana Power Project, PPCL
 Sh. Iype George, MSW Solutions Limited. BAWANA

Sub.: Account of Deviation Charges for the period 22.01.2018 to 28.01.2018. (Week No.44/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-44/FY17-18 .
 The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
 Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
22.01.2018 to 28.01.2018(Week 44/17-18)**

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Deviation Tariff structure for the Week	Deviation Rate (P/kWh)
Average Frequency of time-block	0
50.05 Hz and above	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 50.00 Hz	824.04 Ps/unit
Below 49.7 Hz	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation Cap Rate	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
Deviation charges for UD/Over Injection	MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
22.01.2018 to 28.01.2018(Week 44/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	47.786644	47.055131	-0.731513	-17.1919	0	0.12816	-17.06374
23	47.761833	47.357317	-0.404516	-7.9238	0.04716	0.30019	-7.57645
24	50.299021	50.569511	0.27049	8.77606	0	-0.10839	8.66767
25	51.858125	51.921146	0.063021	6.20711	0.14749	-0.09203	6.26257
26	43.862371	44.187985	0.325614	14.23714	1.53309	-0.20111	15.56912
27	49.738196	49.654979	-0.083217	3.03485	0.00721	0.02316	3.06522
28	50.380278	51.124496	0.744218	24.6101	0.46299	-0.1597	24.91339
	341.686468	341.870565	0.184097	31.74956	2.19794	-0.10972	33.83778

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.47088	0.00000	0.00000	-1.47088
2	RPH	-1.55556	0.00000	0.00000	-1.55556
3	G.T.STN.	0.00000	0.79319	0.00000	0.79319
	IPGCL	-3.02644	0.79319	0.00000	-2.23325
4	PRAGATI GT	-3.70692	0.00000	0.00000	-3.70692
5	BAWANA	0.00000	5.29711	2.78472	8.08183
	PPCL	-3.70692	5.29711	2.78472	4.37491
6	BTPS	0.00000	6.89145	0.00879	6.90024
7	BYPL	0.00000	31.64788	3.73923	35.38711
8	BRPL	0.00000	8.83928	2.53716	11.37644
9	TPDDL	0.00000	19.97287	3.36187	23.33474
10	NDMC	-41.56971	0.00000	0.00000	-41.56971
11	MES	0.00000	62.69878	0.00000	62.69878
	TOTAL	-48.30308	136.14057	12.43176	100.26925

Note

1) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
22.01.2018 to 28.01.2018(Week 44/17-18)**

ISSUE DATE

25-04-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.47088	0.00000	-1.47088
2	RPH	1.55556	0.00000	-1.55556
3	G.T.STN.	0.00000	0.79319	0.79319
A)	IPGCL	3.02644	0.79319	-2.23325
4	PRAGATI GT	3.70692	0.00000	-3.70692
5	Bawana	0.00000	8.08183	8.08183
B)	PPCL	3.70692	8.08183	4.37491
6	BTPS	0.00000	6.90024	6.90024
7	BYPL	0.00000	35.38711	35.38711
8	BRPL	0.00000	11.37644	11.37644
9	TPDDL	0.00000	23.33474	23.33474
10	NDMC	41.56971	0.00000	-41.56971
11	MES	0.00000	62.69878	62.69878
C)	Total Delhi Deviation Amount	48.30308	148.57233	100.26925
12	Regional Deviation NRPC	33.83778	0.00000	-33.83778

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

	Avg Trans. Loss in the STU during the period of A/c	1.22
(i)	Actual drawal from the grid in MUs	341.870565
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.051066
	(b) GT	8.160555
	(c) Pargati	45.675882
	(d) BTPS	-0.369544
	(e) Bawana	56.790574
	(f) MSW Bawana	1.801811
	(g) EDWPCL	-0.004550
	Total	112.003662
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	453.874227
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	139.334585
	(b) BRPL	184.834936
	(c) BYPL	97.322806
	(d) NDMC	21.591240
	(e) MES	5.252571
	(f) IP	0.001258
	Total	448.337396
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.536831
(vi)	Trans. Loss((v)*100/(iii)) in %	1.22

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	21.016540	20.697119	-0.31942	-6.99804	0.00000	-6.99804
23-Jan-18	20.985477	20.818165	-0.16731	-2.13905	0.06130	-2.07775
24-Jan-18	21.623229	21.660212	0.03698	1.85988	0.00000	1.85988
25-Jan-18	21.520712	21.880832	0.36012	10.79027	1.71471	12.50499
26-Jan-18	16.066449	16.173520	0.10707	4.11447	0.14339	4.25786
27-Jan-18	18.045690	18.189635	0.14395	5.53576	0.68697	6.22273
28-Jan-18	19.744191	19.915102	0.17091	6.80959	0.75549	7.56508
Total	139.002288	139.334585	0.33230	19.97287	3.36187	23.33474

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	26.597482	26.350967	-0.24652	-7.03815	0.00352	-7.03463
23-Jan-18	26.350627	26.578794	0.22817	8.99412	1.25951	10.25363
24-Jan-18	27.616154	27.760780	0.14463	4.21667	0.04376	4.26043
25-Jan-18	27.839521	27.518740	-0.32078	-8.81261	0.00000	-8.81261
26-Jan-18	24.632947	24.802483	0.16954	5.70449	1.18055	6.88504
27-Jan-18	26.356836	26.380494	0.02366	1.05315	0.00221	1.05536
28-Jan-18	25.320962	25.442678	0.12172	4.72160	0.04760	4.76920
Total	184.714527	184.834936	0.12041	8.83928	2.53716	11.37644

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	13.558989	13.740327	0.18134	4.45533	0.00078	4.45611
23-Jan-18	13.509856	13.490223	-0.01963	-1.05587	0.00425	-1.05162
24-Jan-18	14.389527	14.724725	0.33520	9.05733	0.08204	9.13937
25-Jan-18	14.664818	14.590881	-0.07394	-2.28728	0.01609	-2.27119
26-Jan-18	12.359548	12.594927	0.23538	7.33978	0.70762	8.04741
27-Jan-18	14.190676	14.249292	0.05862	2.69004	0.07033	2.76037
28-Jan-18	13.492420	13.932431	0.44001	11.44854	2.85812	14.30666
Total	96.165833	97.322806	1.15697	31.64788	3.73923	35.38711

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	3.431616	3.212783	-0.21883	-4.87615	0.00000	-4.87615
23-Jan-18	3.487316	3.311677	-0.17564	-4.68662	0.00000	-4.68662
24-Jan-18	3.704534	3.480967	-0.22357	-5.74451	0.00000	-5.74451
25-Jan-18	3.455484	3.292755	-0.16273	-3.59271	0.00000	-3.59271
26-Jan-18	3.074681	2.657532	-0.41715	-8.86474	0.00000	-8.86474
27-Jan-18	3.291885	2.946322	-0.34556	-7.86961	0.00000	-7.86961
28-Jan-18	2.933611	2.689204	-0.24441	-5.93537	0.00000	-5.93537
Total	23.379128	21.591240	-1.78789	-41.56971	0.00000	-41.56971

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	0.430320	0.717643	0.28732	7.91632	0.00000	7.91632
23-Jan-18	0.466165	0.792908	0.32674	9.05490	0.00000	9.05490
24-Jan-18	0.394229	0.783427	0.38920	11.06266	0.00000	11.06266
25-Jan-18	0.434627	0.812493	0.37787	12.39629	0.00000	12.39629
26-Jan-18	0.437868	0.723398	0.28553	6.87483	0.00000	6.87483
27-Jan-18	0.452414	0.723515	0.27110	7.52058	0.00000	7.52058
28-Jan-18	0.392588	0.699187	0.30660	7.87320	0.00000	7.87320
Total	3.008211	5.252571	2.24436	62.69878	0.00000	62.69878

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	0.008400	0.000145	-0.00826	-0.20617	0.00000	-0.20617
23-Jan-18	0.008400	0.000154	-0.00825	-0.21415	0.00000	-0.21415
24-Jan-18	0.008400	0.000150	-0.00825	-0.22114	0.00000	-0.22114
25-Jan-18	0.008400	0.000355	-0.00805	-0.24554	0.00000	-0.24554
26-Jan-18	0.008400	0.000153	-0.00825	-0.19133	0.00000	-0.19133
27-Jan-18	0.008400	0.000152	-0.00825	-0.19912	0.00000	-0.19912
28-Jan-18	0.008400	0.000149	-0.00825	-0.19344	0.00000	-0.19344
Total	0.058800	0.001258	-0.05754	-1.47088	0.00000	-1.47088

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	0.943000	0.938947	-0.00405	0.12515	0.00000	0.12515
23-Jan-18	0.916000	0.914505	-0.00149	0.01571	0.00000	0.01571
24-Jan-18	0.918000	0.902258	-0.01574	0.25532	0.00000	0.25532
25-Jan-18	2.664250	2.682039	0.01779	-0.08905	0.00000	-0.08905
26-Jan-18	0.915250	0.902101	-0.01315	0.32030	0.00000	0.32030
27-Jan-18	0.917750	0.910310	-0.00744	0.14886	0.00000	0.14886
28-Jan-18	0.910500	0.910395	-0.00010	0.01690	0.00000	0.01690
Total	8.184750	8.160555	-0.02419	0.79319	0.00000	0.79319

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	-0.016800	-0.007096	0.00970	-0.22547	0.00000	-0.22547
23-Jan-18	-0.016800	-0.009697	0.00710	-0.16951	0.00000	-0.16951
24-Jan-18	-0.016800	-0.007315	0.00949	-0.23335	0.00000	-0.23335
25-Jan-18	-0.016800	-0.006704	0.01010	-0.26488	0.00000	-0.26488
26-Jan-18	-0.016800	-0.007237	0.00956	-0.20865	0.00000	-0.20865
27-Jan-18	-0.016800	-0.007144	0.00966	-0.21526	0.00000	-0.21526
28-Jan-18	-0.016800	-0.005873	0.01093	-0.23845	0.00000	-0.23845
Total	-0.117600	-0.051066	0.06653	-1.55556	0.00000	-1.55556

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
22.01.2018 to 28.01.2018(Week 44/17-18)**

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25-04-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	6.480000	6.503766	0.02377	-0.65971	0.00000	-0.65971
23-Jan-18	6.492500	6.515322	0.02282	-0.60175	0.00000	-0.60175
24-Jan-18	6.500000	6.516792	0.01679	-0.42529	0.00000	-0.42529
25-Jan-18	6.607500	6.624126	0.01663	-0.55022	0.00000	-0.55022
26-Jan-18	6.489000	6.521118	0.03212	-0.75082	0.00000	-0.75082
27-Jan-18	6.480000	6.497712	0.01771	-0.38912	0.00000	-0.38912
28-Jan-18	6.480000	6.497046	0.01705	-0.33003	0.00000	-0.33003
Total	45.529000	45.675882	0.14688	-3.70692	0.00000	-3.70692

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	0.000000	-0.060660	-0.06066	1.21662	0.00879	1.22541
23-Jan-18	0.000000	-0.058596	-0.05860	0.88399	0.00000	0.88399
24-Jan-18	0.000000	-0.046440	-0.04644	0.76322	0.00000	0.76322
25-Jan-18	0.000000	-0.055168	-0.05517	0.91580	0.00000	0.91580
26-Jan-18	0.000000	-0.051092	-0.05109	1.12051	0.00000	1.12051
27-Jan-18	0.000000	-0.048752	-0.04875	1.15361	0.00000	1.15361
28-Jan-18	0.000000	-0.048836	-0.04884	0.83770	0.00000	0.83770
Total	0.000000	-0.369544	-0.36954	6.89145	0.00879	6.90024

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
22-Jan-18	10.801500	10.829732	0.02823	-1.00109	0.00000	-1.00109
23-Jan-18	10.800000	10.807016	0.00702	-0.67601	0.01514	-0.66087
24-Jan-18	10.892500	10.958454	0.06595	-1.81552	0.00000	-1.81552
25-Jan-18	7.593750	7.475693	-0.11806	4.13977	1.46784	5.60761
26-Jan-18	6.000000	5.943715	-0.05629	1.29265	0.00000	1.29265
27-Jan-18	6.000000	5.994199	-0.00580	-0.04667	0.00000	-0.04667
28-Jan-18	4.885000	4.781765	-0.10324	3.40397	1.30174	4.70572
Total	56.972750	56.790574	-0.18218	5.29711	2.78472	8.08183

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

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